



Charts showing the issuance of connection conditions by individual operators

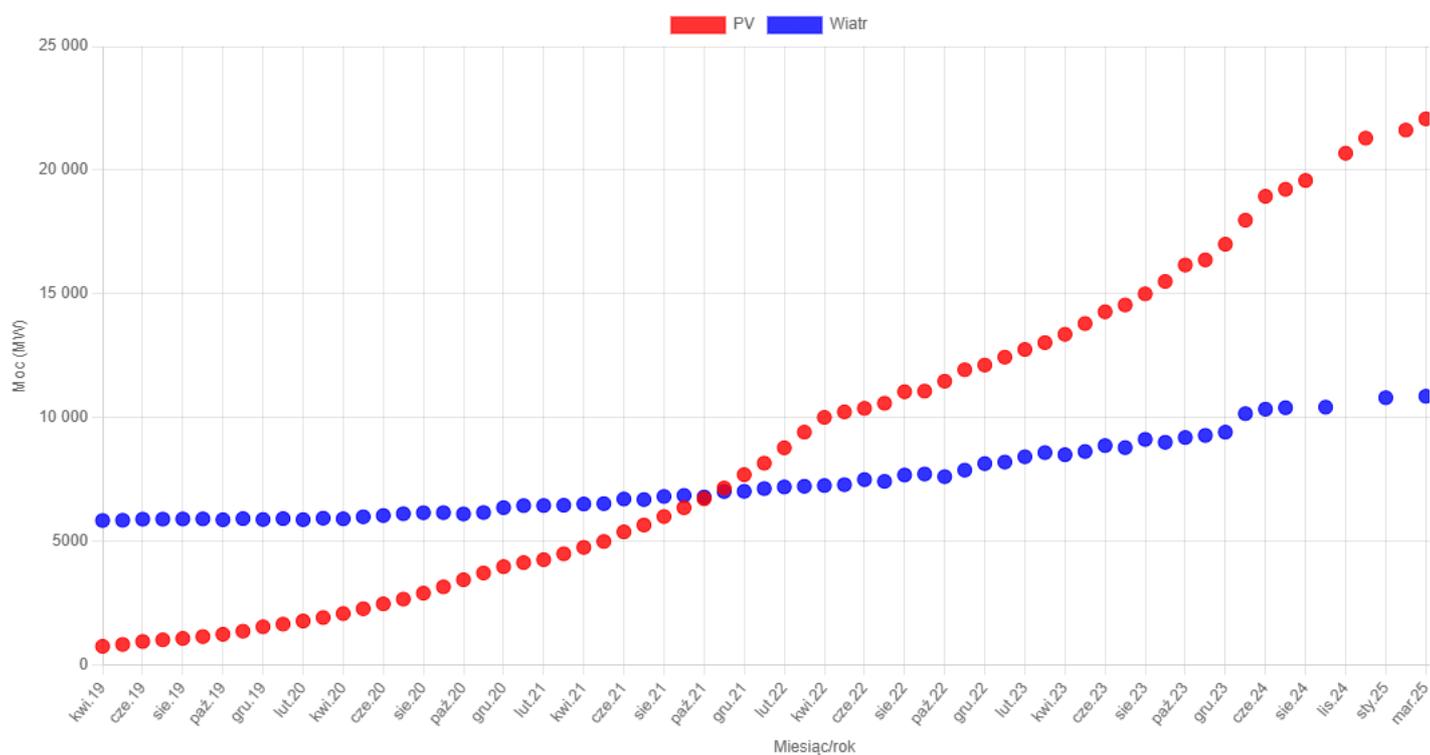


Chart 1. Total capacity of installed PV and wind generation sources.

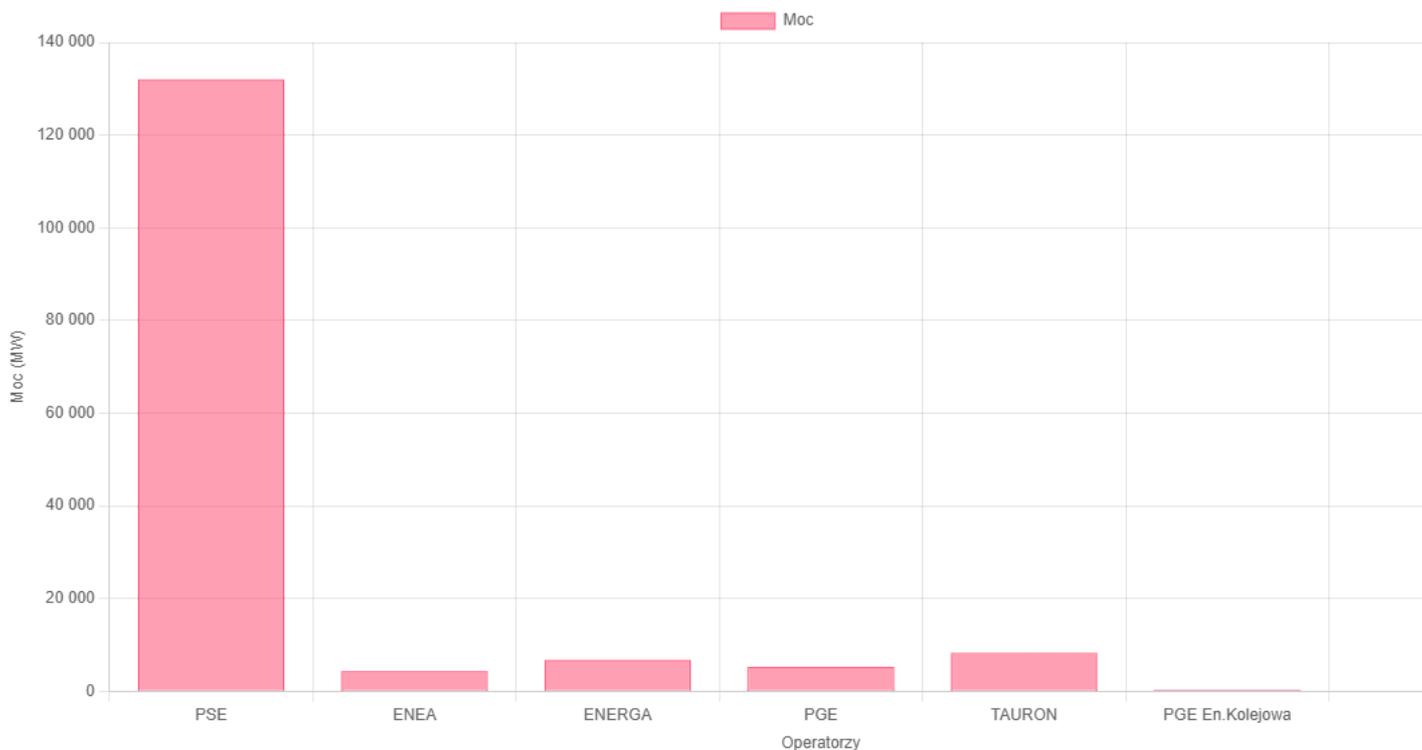


Chart 2. Total capacity of connection conditions issued by operators as of December 31, 2024.

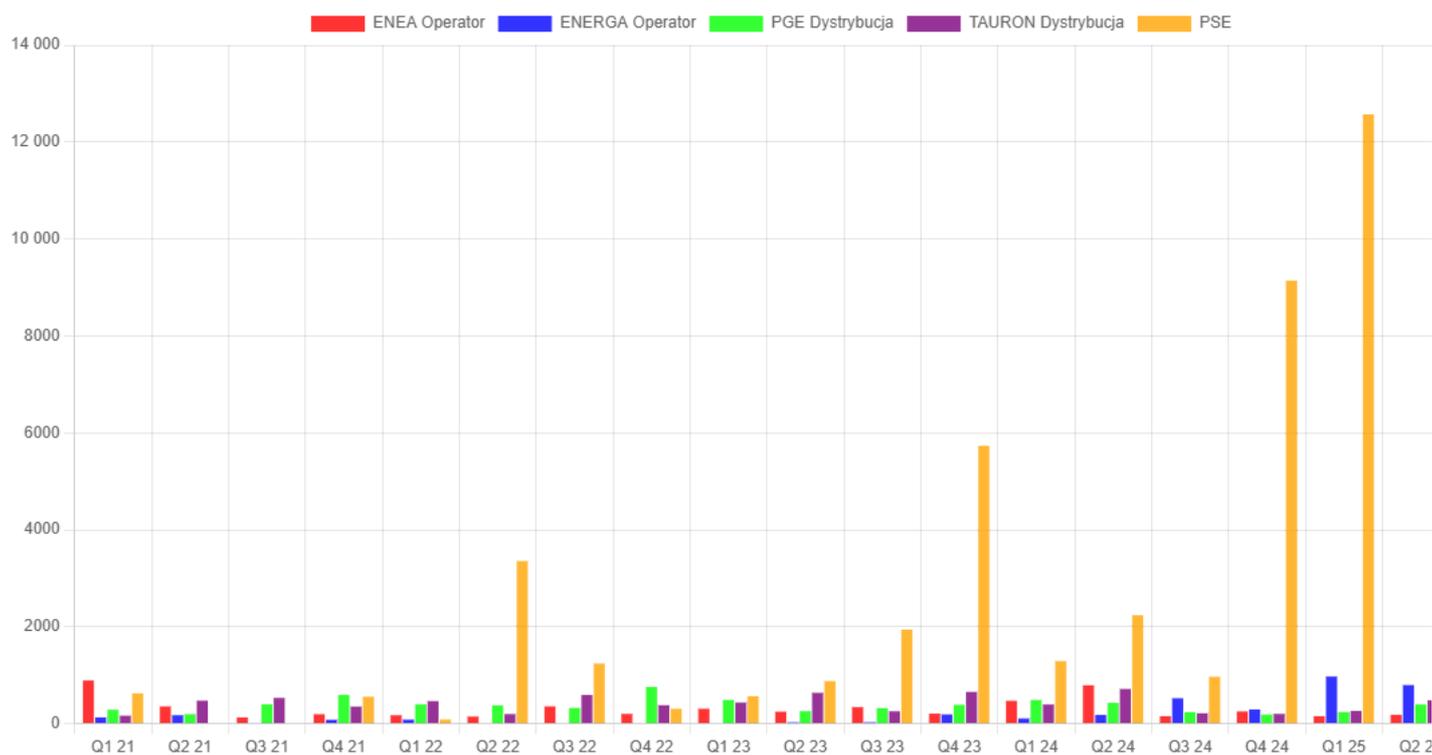


Chart 3. Total power of connection conditions issued by operators on a quarterly basis, from Q1 2021.

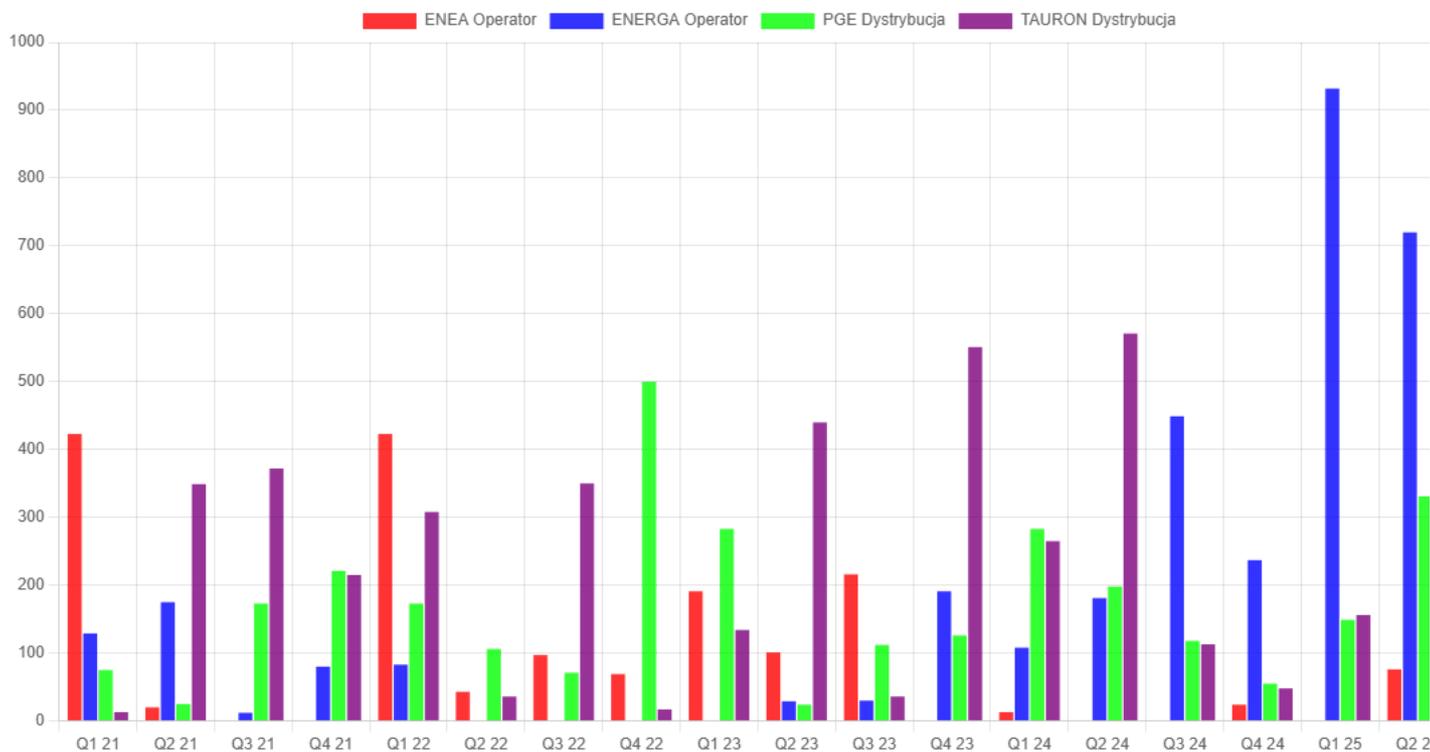


Chart 4. Total power of connection conditions issued by operators at 110kV voltage on a quarterly basis, from Q1 2021.

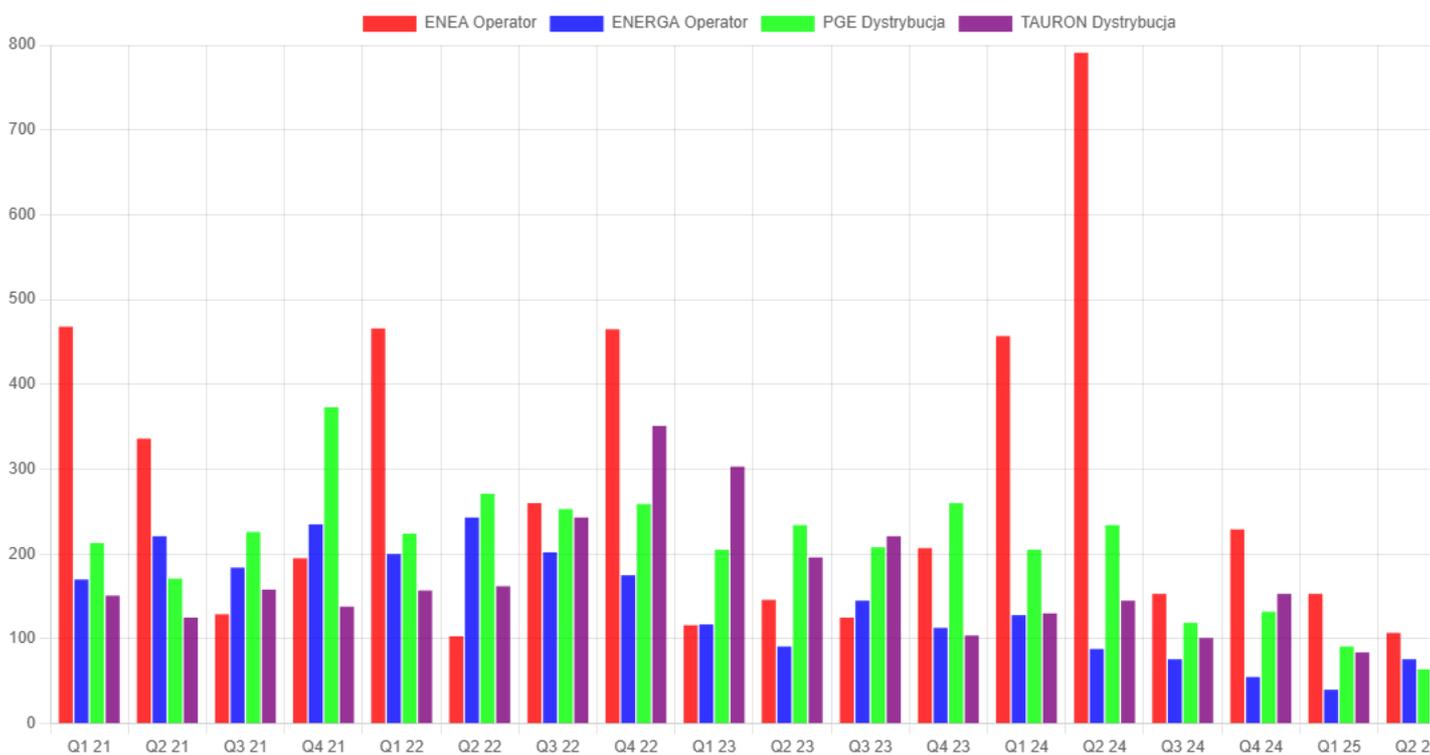
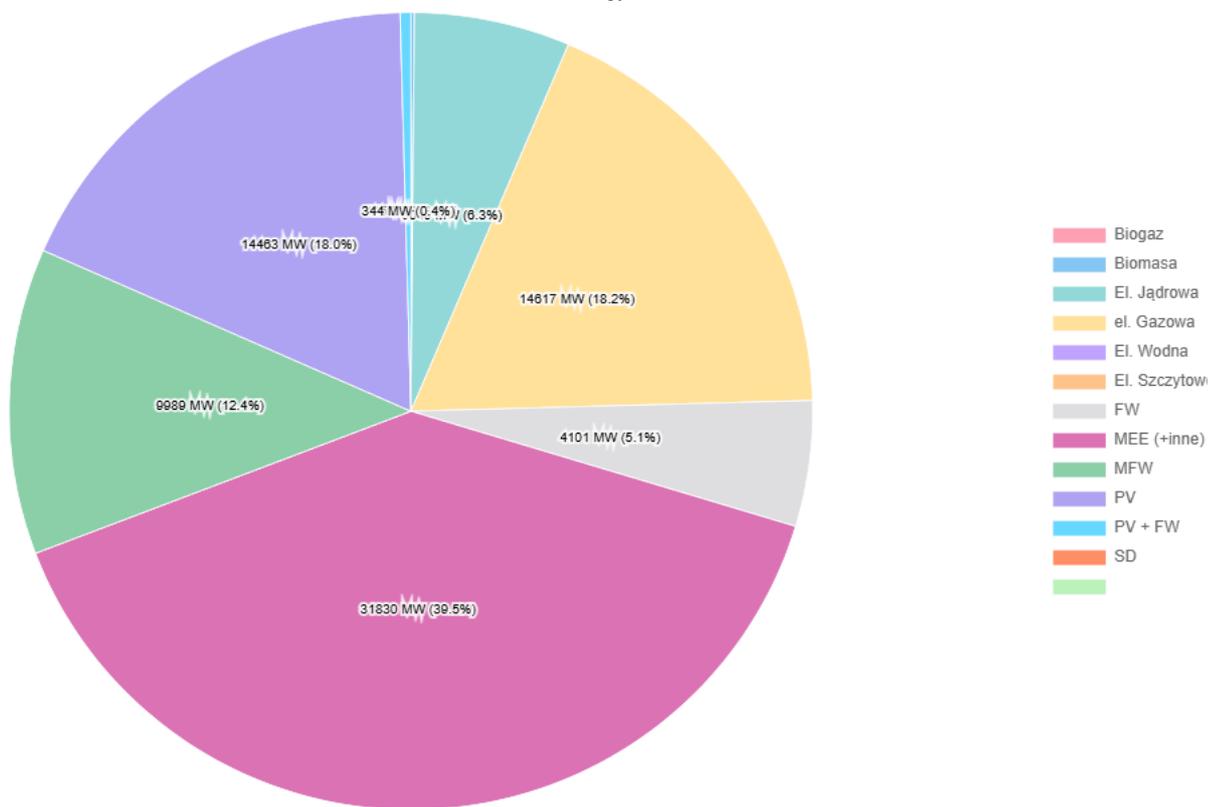
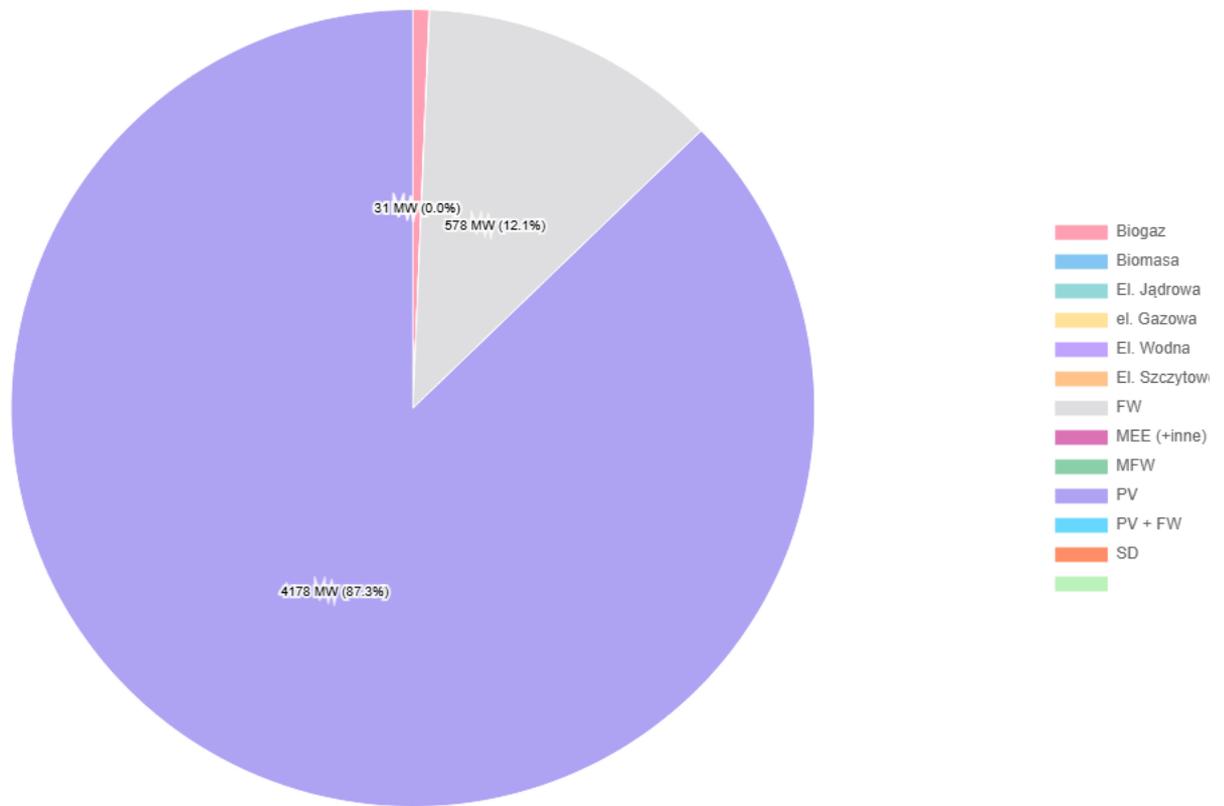


Chart 5. Total power of connection conditions issued by operators at MV voltage on a quarterly basis, from Q1 2021.



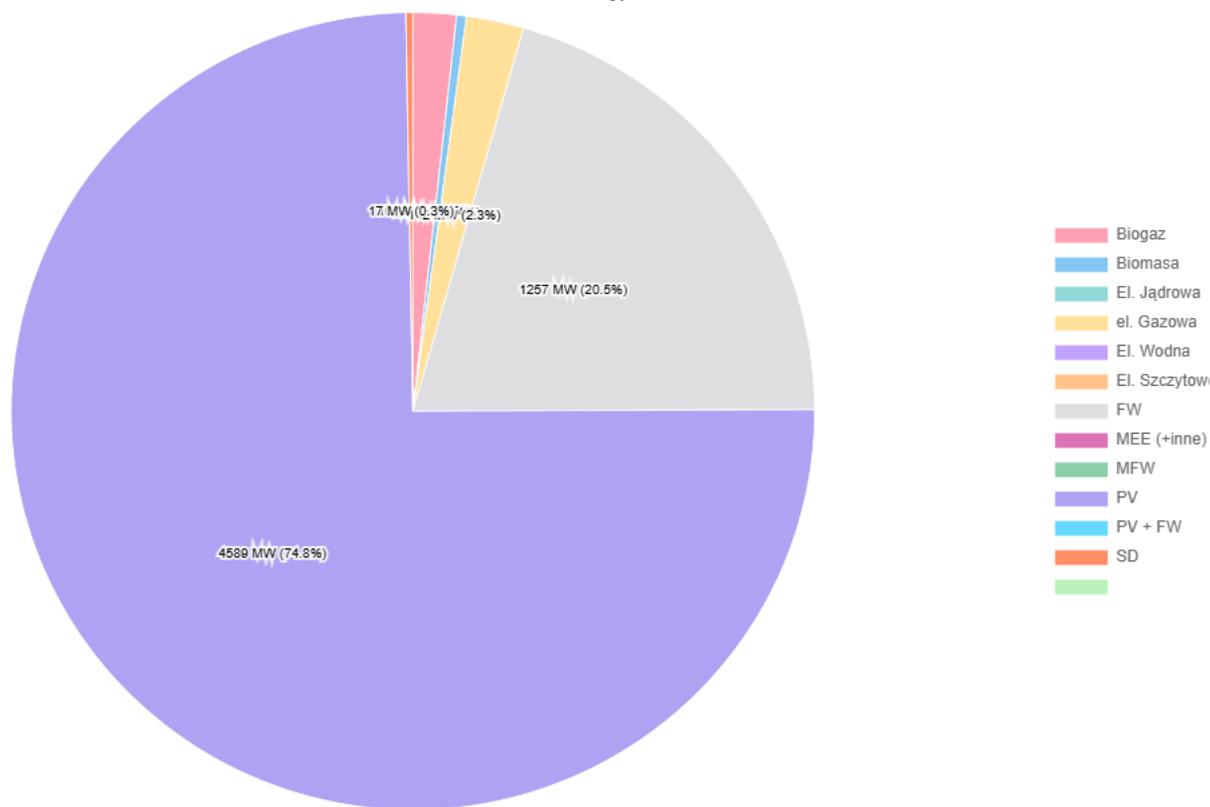
Technology	Power [MW]	Participation	Number
Biogaz	0	0.0%	0
Biomass	115	0.1%	1
Nuclear Power Plant	5049	6.3%	2
Gas electric	14617	18.2%	18
Water Power Plant	0	0.0%	0
Pumped-storage power plant	0	0.0%	0
FW	4101	5.1%	42
MEE (+other)	31830	39.5%	240
IMF	9989	12.4%	10
PV	14463	18.0%	114
PV + FW	344	0.4%	2
SD	0	0.0%	0
	0	0.0%	NaN

Chart 6. Share of technologies in the total capacity of the applications for connection to the PSE SA network being considered



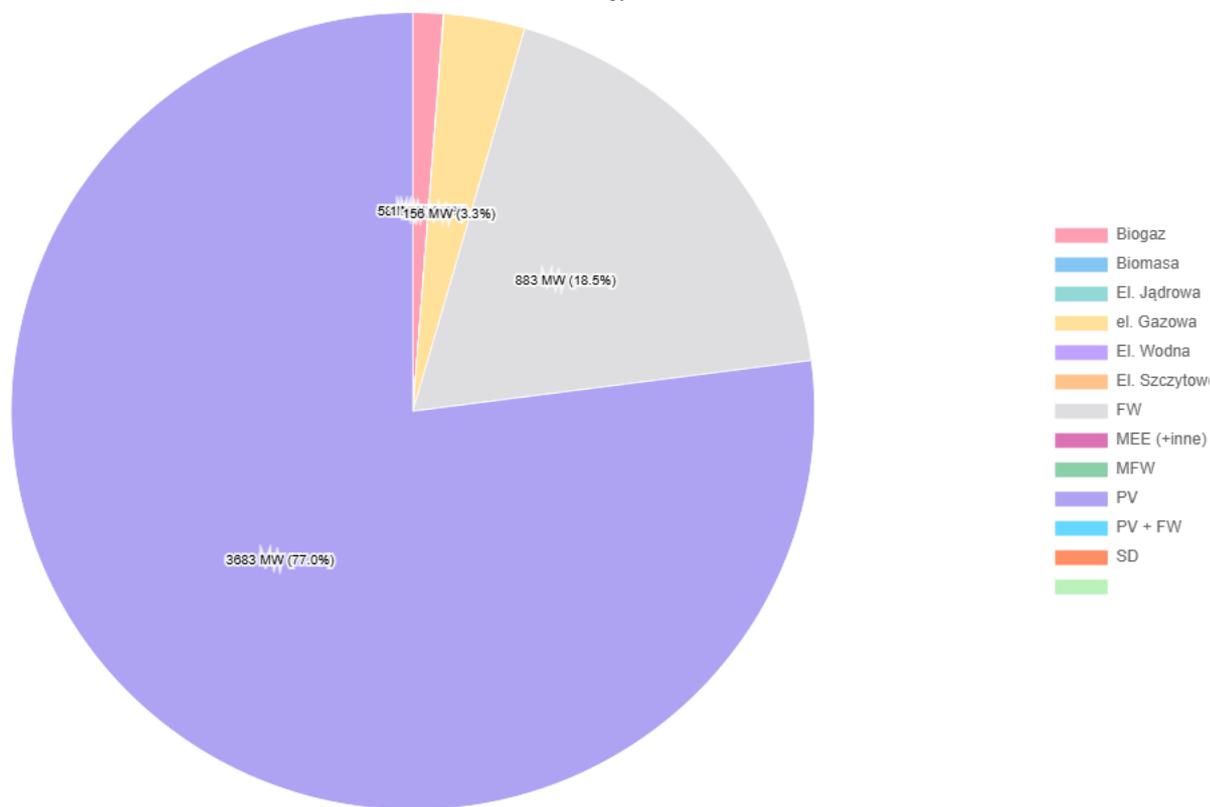
Technology	Power [MW]	Participation	Number
Biogaz	31	0.6%	57
Biomass	0	0.0%	0
Nuclear Power Plant	0	0.0%	0
Gas electric	0	0.0%	0
Water Power Plant	1	0.0%	5
Pumped-storage power plant	0	0.0%	0
FW	578	12.1%	41
MEE (+other)	0	0.0%	0
IMF	0	0.0%	0
PV	4178	87.3%	1839
PV + FW	0	0.0%	0
SD	0	0.0%	0
	0	0.0%	NaN

Chart 7. Share of technologies in the total capacity of the applications for connection to the ENEA Operator grid being considered.



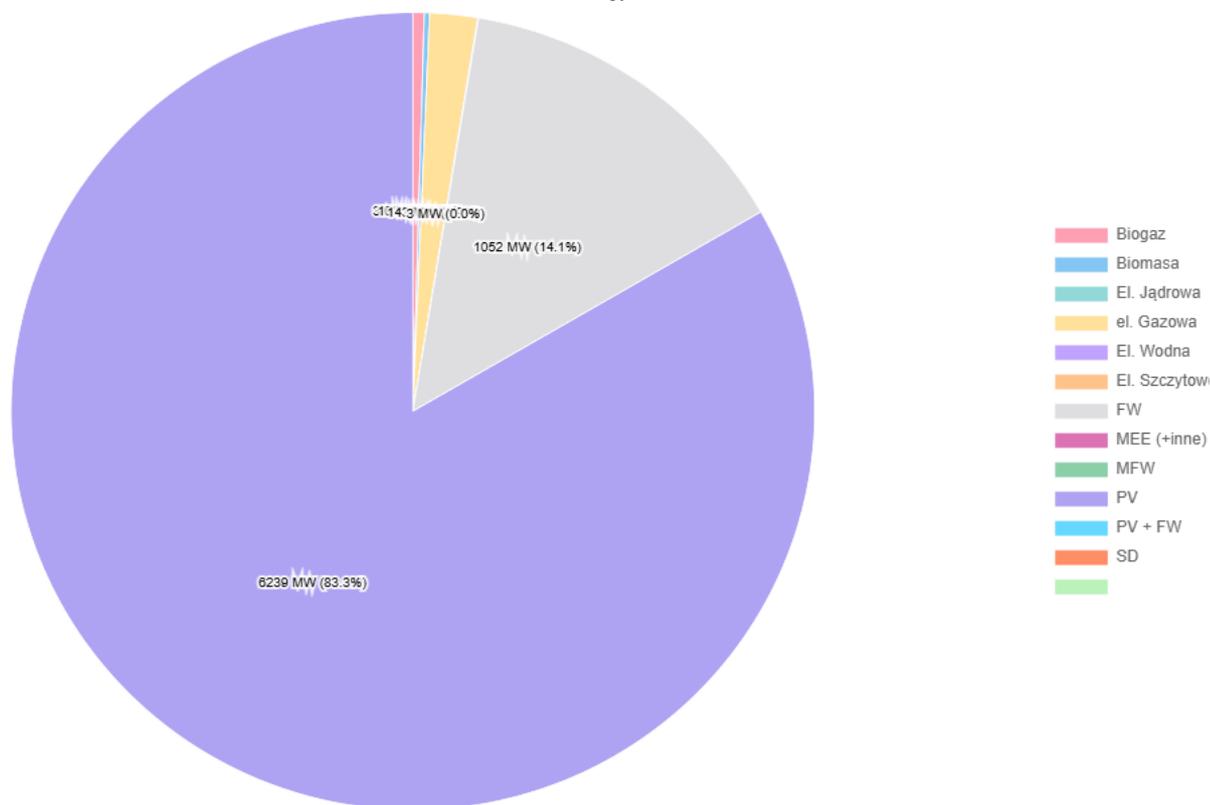
Technology	Power [MW]	Participation	Number
Biogaz	107	1.7%	88
Biomasa	24	0.4%	3
Nuclear Power Plant	0	0.0%	0
Gas electric	142	2.3%	32
Water Power Plant	0	0.0%	0
Pumped-storage power plant	0	0.0%	0
FW	1257	20.5%	142
MEE (+other)	0	0.0%	0
IMF	0	0.0%	0
PV	4589	74.8%	1864
PV + FW	0	0.0%	0
SD	17	0.3%	2
	0	0.0%	NaN

Chart 8. Share of technologies in the total capacity of considered applications for connection to the ENERGA Operator network.



Technology	Power [MW]	Participation	Number
Biogaz	58	1.2%	92
Biomass	1	0.0%	1
Nuclear Power Plant	0	0.0%	0
Gas electric	156	3.3%	3
Water Power Plant	0	0.0%	2
Pumped-storage power plant	0	0.0%	0
FW	883	18.5%	52
MEE (+other)	0	0.0%	0
IMF	0	0.0%	0
PV	3683	77.0%	1794
PV + FW	0	0.0%	0
SD	0	0.0%	0
	0	0.0%	NaN

Chart 9. Share of technology in the total capacity of considered applications for connection to the PGE Dystrybucja network.



Technology	Power [MW]	Participation	Number
Biogas	34	0.5%	45
Biomass	16	0.2%	7
Nuclear Power Plant	0	0.0%	0
Gas electric	143	1.9%	6
Water Power Plant	3	0.0%	5
Pumped-storage power plant	0	0.0%	0
FW	1052	14.1%	64
MEE (+other)	0	0.0%	0
IMF	0	0.0%	0
PV	6239	83.3%	2324
PV + FW	0	0.0%	0
SD	0	0.0%	0
	0	0.0%	NaN

Chart 10. Share of technology in the total capacity of the applications for connection to the TAURON Dystrybucja grid being considered.

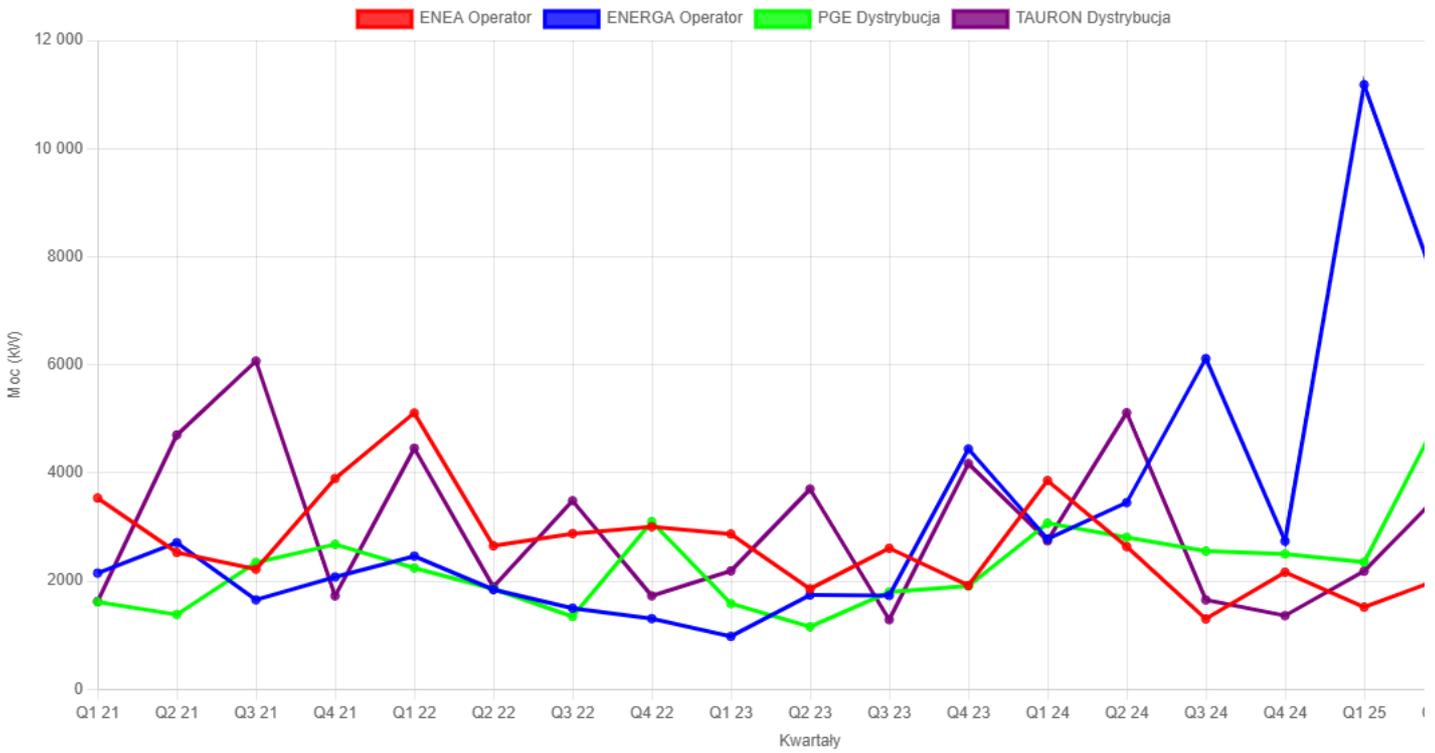


Chart 11. Average power of connection conditions issued by DSOs on a quarterly basis.

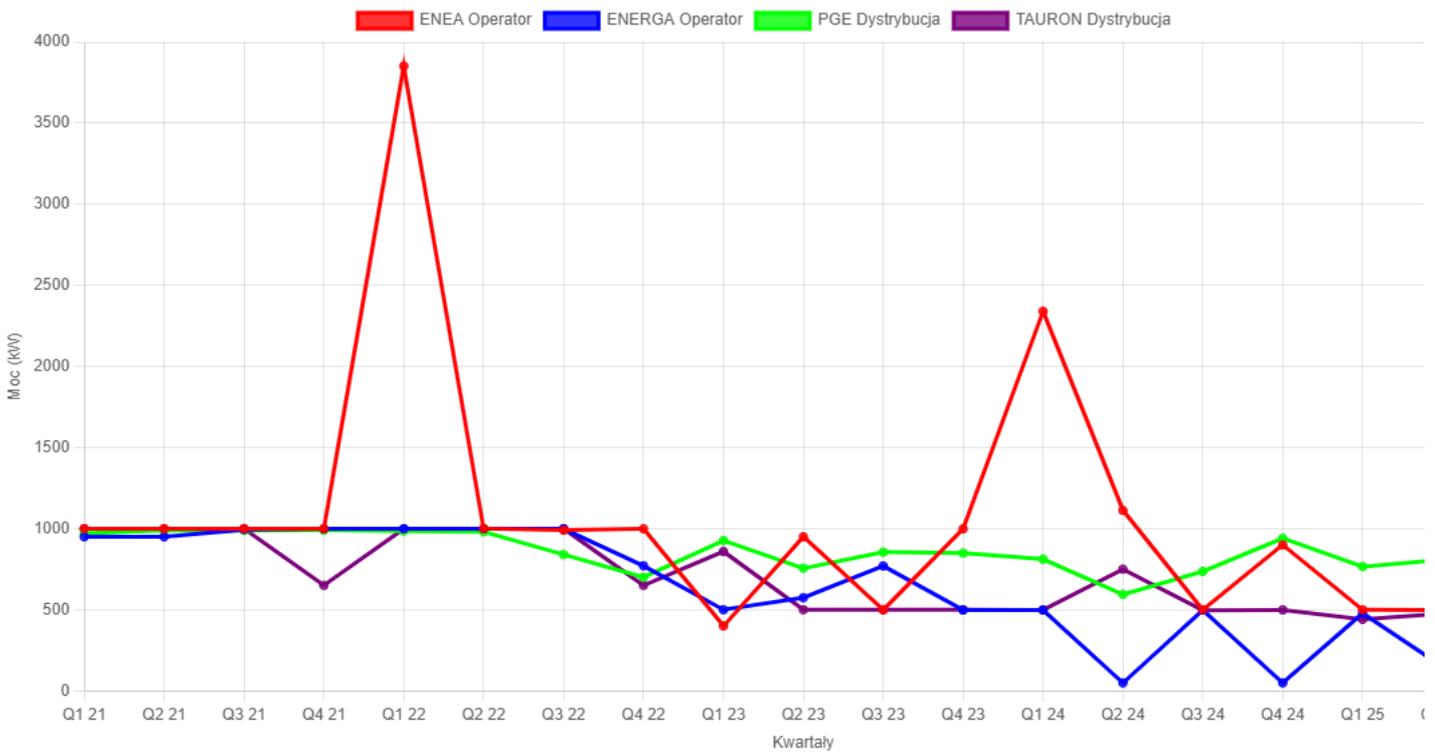


Chart 12. Median power of connection conditions issued by DSOs on a quarterly basis.

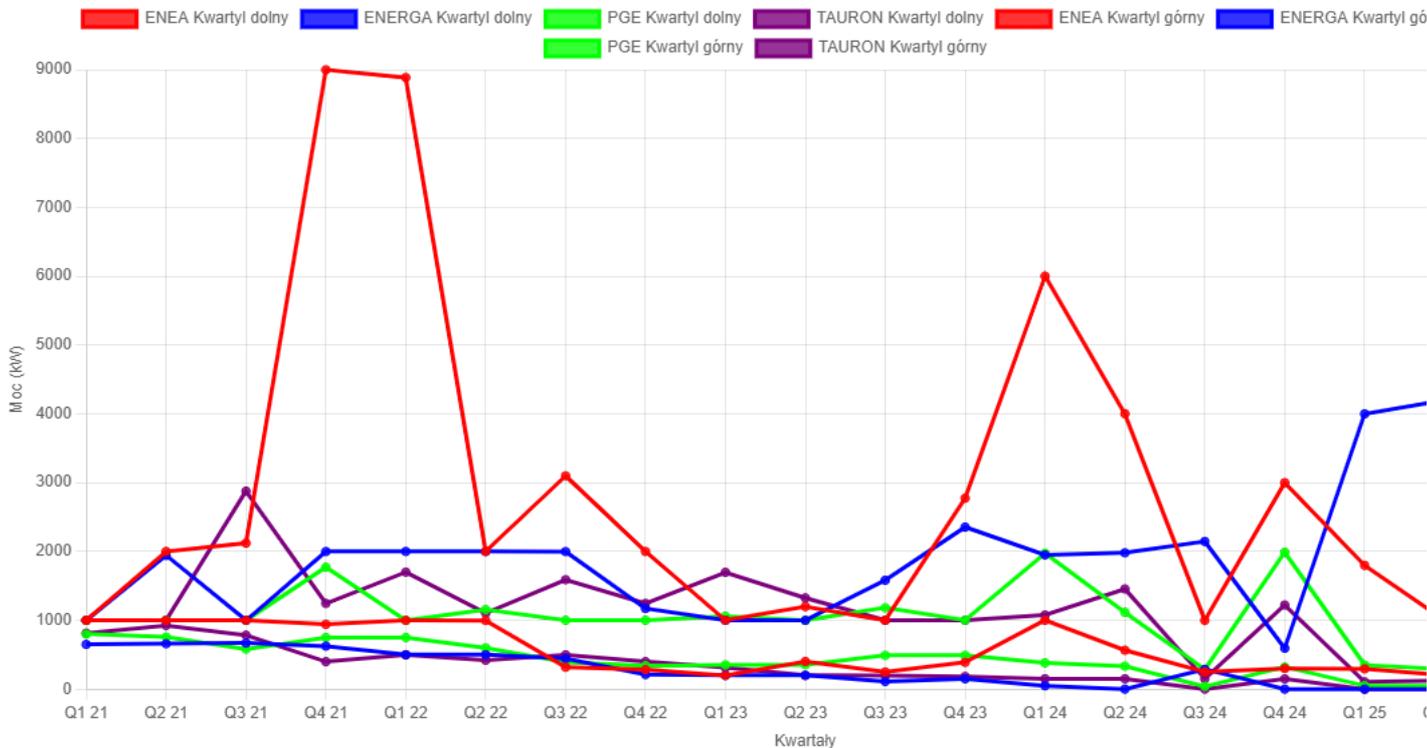


Chart 13. Upper and lower quartiles of the power of connection conditions issued by DSOs on a quarterly basis.

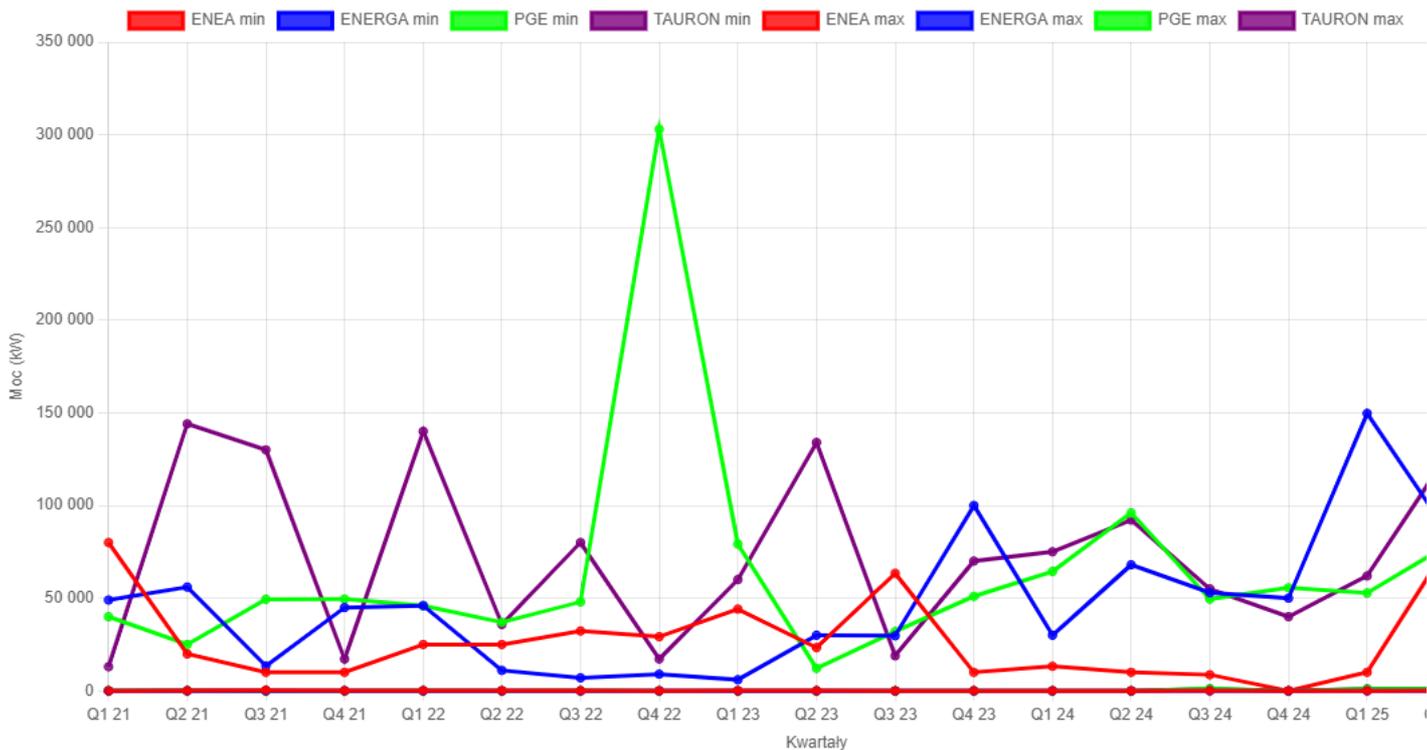


Chart 14. Maximum and minimum power values of connection conditions issued by DSOs on a quarterly basis.

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Contact: p.wloch@energyai.pl